

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,265	--	--	5,196	-777	-82	287	7,315	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,280	0	401	47	237	--	-78	275	153	1,615
Pentanes Plus	152	0	--	38	-55	--	-16	122	--	28
Liquefied Petroleum Gases	1,128	--	401	10	292	--	-62	153	153	1,587
Ethane/Ethylene	566	--	21	--	284	--	-58	--	--	928
Propane/Propylene	359	--	325	4	-10	--	-31	--	144	564
Normal Butane/Butylene	56	--	44	4	21	--	20	59	9	38
Isobutane/Isobutylene	147	--	11	1	-3	--	6	94	--	57
Other Liquids	--	83	--	481	-1,233	-101	-4	-1,042	174	102
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	83	--	0	121	113	-6	218	105	0
Hydrogen	--	--	--	--	--	100	--	100	--	0
Oxygenates (excluding Fuel Ethanol)	--	64	--	--	--	0	-9	3	71	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	121	12	3	115	34	0
Fuel Ethanol ⁷	--	18	--	--	132	-3	-2	115	34	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	15	5	--	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	395	-7	--	42	245	--	102
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	86	-1,348	-214	-39	-1,505	69	0
Reformulated	--	--	--	--	-331	48	-46	-239	--	0
Conventional	--	--	--	86	-1,016	-262	7	-1,265	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,756	371	-2,011	216	130	--	1,668	3,534
Finished Motor Gasoline	--	--	2,056	32	-679	216	-56	--	384	1,298
Reformulated	--	--	377	--	--	-48	--	--	0	329
Conventional	--	--	1,679	32	-679	265	-56	--	384	969
Finished Aviation Gasoline	--	--	12	--	-2	--	-3	--	--	13
Kerosene-Type Jet Fuel	--	--	710	--	-457	--	48	--	58	147
Kerosene	--	--	11	--	--	--	1	--	0	10
Distillate Fuel Oil	--	--	2,309	6	-869	0	81	--	508	857
15 ppm sulfur and under ⁸	--	--	1,953	6	-709	0	84	--	361	805
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	125	--	6	--	9	--	96	26
Greater than 500 ppm sulfur	--	--	231	--	-167	--	-13	--	51	26
Residual Fuel Oil ⁹	--	--	291	140	13	--	103	--	257	84
Less than 0.31 percent sulfur	--	--	19	--	--	--	26	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	21	-4	--	10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	251	120	16	--	67	--	NA	NA
Petrochemical Feedstocks	--	--	258	165	-6	--	0	--	--	418
Naphtha for Petro. Feed. Use	--	--	185	77	-6	--	0	--	--	257
Other Oils for Petro. Feed. Use	--	--	73	88	0	--	1	--	--	161
Special Naphthas	--	--	33	7	-2	--	-3	--	16	24
Lubricants	--	--	145	16	-40	--	-2	--	55	67
Waxes	--	--	8	0	--	--	1	--	2	6
Petroleum Coke	--	--	455	4	--	--	-45	--	375	128
Marketable	--	--	352	4	--	--	-45	--	375	26
Catalyst	--	--	103	--	--	--	--	--	--	103
Asphalt and Road Oil	--	--	90	--	31	--	5	--	12	105
Still Gas	--	--	334	--	--	--	--	--	--	334
Miscellaneous Products	--	--	43	--	0	--	1	--	1	42
Total	4,545	83	7,157	6,096	-3,784	33	335	6,548	1,995	5,250

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."